

**Commonwealth of Kentucky
Environmental and Public Protection Cabinet
Department for Environmental Protection
Division for Air Quality
803 Schenkel Lane
Frankfort, Kentucky 40601
(502) 573-3382**

Final

**AIR QUALITY PERMIT
Issued under 401 KAR 52:030**

Permittee Name: Trelleborg Adhesive Plant
Mailing Address: 3564 US HWY 60 EAST, Morganfield, KY 42437

Source Name: Trelleborg Adhesive Plant
Mailing Address: 3564 US HWY 60 EAST
Morganfield, KY 42437

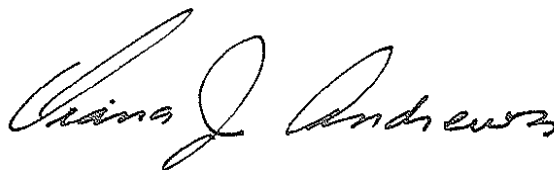
Source Location: Same as above

Permit ID: F-07-022
Agency Interest #: 39999
Activity ID: APE20040002
Review Type: Conditional Major, Construction / Operating
Source ID: 21-225-00064

Regional Office: Owensboro Regional Office
3032 Alvey Park Dr. W., Suite 700
Owensboro, KY 42303
(270) 687-7304

County: Union

Application
Complete Date: March 13, 2007
Issuance Date: July 2, 2007
Revision Date:
Expiration Date: July 2, 2012



**John S. Lyons, Director
Division for Air Quality**

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	Permit type	Log or Activity#	Complete Date	Issuance Date	Summary of Action
V-99-035 (Revision 4)	Initial Issuance	G001	May 26, 1999	May 24, 2004	Initial Title V Permit
F-07-022	Initial Issuance	APE20040002	March 13, 2007	July 2, 2007	Transition to Conditional Major Permit

SECTION A - PERMIT AUTHORIZATION

Pursuant to a duly submitted application the Kentucky Division for Air Quality hereby authorizes the operation of the equipment described herein in accordance with the terms and conditions of this permit. This permit has been issued under the provisions of Kentucky Revised Statutes Chapter 224 and regulations promulgated pursuant thereto.

The permittee shall not construct, reconstruct, or modify any affected facilities without first submitting a complete application and receiving a permit for the planned activity from the permitting authority, except as provided in this permit or in 401 KAR 52:030, Federally-enforceable permits for non-major sources.

Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by this Cabinet or any other federal, state, or local agency.

SECTION B - AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS**EP 01 (CT01, CR01, CM01, CE01, RC01, CE03, DS01, CE04 & Spray Gun Cleaning)****Description:**

CT01: Six Tumble Spray Machines, constructed in 1999,
CR01: Five Rotary Spray Machines, all constructed in 1999, modified in 2003
CM01: One Monorail Dip Machine, constructed in 1999,
CE01: Two Chain on Edge Coaters, constructed in 2001,
RC01: One Roll Coater, constructed 9/2001,
CE03: One Chain on Edge Coater constructed in 2002
DS01: One Dip & Spin coater, constructed 1/2002
CE04: One Chain on Edge Coater constructed in 2003; and
Spray Gun Cleaning (Solvent)

Control Equipment: PM emissions are controlled by filters.

VOC emissions are controlled by a MEGTECH Systems Regenerative Thermal Oxidizer, Model CleanSwitch 300-95, rated at 30,000 SCFM. The VOC capture and control efficiency of the thermal oxidizer is to be determined by initial performance test.

Burner Input Rating:

4 MMBTU/hr

Construction Date:

Projected for April 2007

APPLICABLE REGULATIONS:

401 KAR 59:010, New process operations applicable to each emission unit which commenced construction on or after July 2, 1975.

1. Operating Limitations:

The operation of the equipment, controls and usage of raw materials shall be in such manner as to assure compliance with the emission limitations set forth in Section D, and in B2 below.

2. Emission Limitations:**a. 401 KAR 59:010, Section 3:**

- i. For emissions from a control device or stack no person shall not cause, suffer, allow or permit the emission into the open air of particulate matter from any affected facility which is in excess of 2.34 pounds/hour.

Compliance Demonstration Method:

Compliance with the mass emission limit is assumed when the filter system controls the emissions of particulate matter and is operated properly in accordance with manufacturer's specifications and/or standard operating procedures as approved by the Division.

- ii. No person shall cause, suffer, allow or permit any continuous emission into the open air from a control device or stack associated with the affected facility which is equal to or greater than twenty (20) percent opacity.

SECTION B - AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**Compliance Demonstration Method:**

When the affected facilities are in operation, the permittee shall perform a qualitative visual observation of the opacity of emissions from each stack at least once per week and maintain a log of the observations. If visible emissions are seen from the stack (not including condensed water vapor within the plume), then the opacity shall be determined by Reference Method 9. If emissions are in excess of the applicable opacity limit, then an inspection shall be initiated of control equipment for all necessary repairs.

b. HAP & VOC Emissions Limitations:

See SECTION D.

3. Testing Requirements:

- a. VOC capture efficiency of all affected facilities shall be determined in accordance with the requirements of SECTION G.4.
- b. VOC destruction efficiency of the regenerative thermal oxidizer shall be tested in accordance with the requirements of SECTION G.4. and every five years or upon permit renewal using Reference Method 25A specified in Regulation 401 KAR 50:015, Documents incorporated by reference, or other method approved in the Compliance Test Protocol.
- c. If the permittee has conducted a Division-witnessed performance test within the six months preceding issuance of final permit, the results of this testing shall be accepted in lieu of the testing specified above.

4. Specific Monitoring Requirements:

- a. The permittee shall install, calibrate, maintain, and operate monitoring devices which shall indicate the operating temperatures of the thermal oxidizer. The monitoring devices shall have an accuracy of the greater of ± 0.75 percent of the temperature being measured expressed in degrees Celsius or $\pm 2.5^{\circ}\text{C}$. The monitoring devices shall be connected to a device(s) that records the temperature via a strip chart, electronic media, or other means.
- b. Particulate emission controls shall be inspected once per shift.
- c. Refer also to SECTION F.

SECTION B - AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**5. Specific Recordkeeping Requirements:**

- a. The permittee shall keep calendar month records of usage of all inks, fountain solutions, and clean up solvents. At the end of each month, VOC / HAP emissions shall be calculated and recorded. These records shall be summarized and tons per month VOC / HAP emissions calculated and recorded. Tons VOC / HAP per 12 months shall also be recorded. The recorded tons per 12 months shall be a 12-month rolling total representing the most recent year. In addition, those records shall show compliance with VOC / HAP emission limitations listed in this permit. These records, as well as purchase orders and invoices for all VOC / HAP-containing materials, shall be made available for inspection upon request by any duly authorized representatives of the Division for Air Quality.
- b. All purchase orders and invoices for materials containing VOCs and HAPs shall be made available for inspection upon request by any duly authorized representative of the Division for Air Quality.
- c. Records shall be maintained for a period of five years.
- d. See also Section D
- e. The permittee shall maintain records of the following information for the regenerative thermal oxidizer:
 - i. The operational procedures and preventive maintenance records.
 - ii. The combustion chamber temperature for the thermal oxidizer.
 - iii. All 3-hour periods (during actual coating operations) during which the average combustion chamber temperature of the thermal oxidizer is more than 28°C (50°F) below the average combustion temperature of the thermal oxidizer during the most recent performance test.
 - iv. During all periods of operation of the thermal oxidizer during which the 3-hour average combustion chamber temperature of the thermal oxidizer is more than 28°C (50°F) below the average combustion chamber temperature of the thermal oxidizer during the most recent performance test, operation of the coaters without control, or malfunction of the thermal oxidizers, a daily log of the following information shall be kept:
 - 1. Whether any air emissions were visible from the facilities associated with the thermal oxidizers.
 - 2. Whether visible emissions were normal for the process.
 - 3. The cause of the visible emissions.
 - 4. Any corrective action taken.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

6. Specific Reporting Requirements:

- a.** The permittee shall submit semi-annually a report containing:
 - ii.** Monthly VOC emissions in tons.
 - iii.** Rolling 12 month total for VOC emissions during each month.
 - iv.** Compliance demonstration with VOC emissions limitations listed in this permit.
 - v.** Monthly individual HAP emissions in tons.
 - vi.** Monthly combined HAPs emission in tons.
 - vii.** Rolling 12 month total of individual HAP's emissions for each month.
 - viii.** Rolling 12 month total of combined HAP's emissions for each month.
 - ix.** Compliance demonstration with HAP emissions limitations listed in this permit.
 - x.** A summary of monitoring of the thermal oxidizer showing (for the reporting period) the minimum temperature, the maximum temperature, the average, and the allowable.
 - xi.** Any deviations from the permit requirements (including approximate length of time) by these emission units as specified in Section F.8 and F.9.

- b.** See also Sections D and F

7. Specific Control Equipment Operating Conditions:

The thermal oxidizer shall be operated in accordance with standard operating practices based on generally accepted procedures, taking into account manufacturer's recommendations.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

EP 02 (B01)

Description: Cleaver-Brooks CB200-400, Serial #L84778
13.39 MM BTU/Hr. heat input, Natural gas fired, Installed 1988

APPLICABLE REGULATIONS:

401 KAR 59:015, New indirect heat exchangers

Classification date: April 9, 1972 for affected facilities with a capacity of 250 MMBTU/hr or less.

1. **Operating Limitations:** The affected facility shall burn only pipeline grade natural gas.

2. **Emission Limitations:**

a. Section 4: Emissions of particulate matter shall not exceed 0.5 lb/MMBTU actual heat input.

Emissions shall not exceed twenty (20) percent opacity.

b. Section 5: Emissions of sulfur dioxide shall not exceed 2.47 lbs/MMBTU actual heat input.

Compliance Demonstration Method:

While burning natural gas, boiler B01 is considered to be in compliance with particulate matter, sulfur dioxide and opacity standards.

3. **Testing Requirements:** N.A.

4. **Specific Monitoring Requirements:** See Section F.

5. **Specific Record Keeping Requirements:**

Section 5: Records of fuel type shall be maintained.

6. **Specific Reporting Requirements:** See Section F.

7. **Specific Control Equipment Operating Conditions:** N.A.

8. **Alternate Operating Scenarios:** N.A.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

EP 03 Parts Cleaning / Materials Room

Description: Mixing equipment for mixing coatings with thinner, Constructed 1999
1 Tumble cleaner for cleaning of Spray equipment, Constructed 1999
1 Tumble cleaner for cleaning of Spray equipment, Constructed 2003
4 Strip tanks for cleaning Dip and Spin baskets, Constructed 2003

APPLICABLE REGULATIONS: None

1. **Operating Limitations:** Equipment shall be operated in such manner as to assure compliance with the emission limitations in Section D.
2. **Emission Limitations:**
See Section D for emission limitations.
3. **Testing Requirements:** N.A.
4. **Specific Monitoring Requirements:** N.A.
5. **Specific Recordkeeping Requirements:** See Sections D and F
6. **Specific Reporting Requirements:** See Sections D and F
7. **Specific Control Equipment Operating Conditions:** N.A.
8. **Alternate Operating Scenarios:** None

SECTION C - INSIGNIFICANT ACTIVITIES

The following listed activities have been determined to be insignificant activities for this source pursuant to 401 KAR 52:030, Section 6. While these activities are designated as insignificant the permittee must comply with the applicable regulation and some minimal level of periodic monitoring may be necessary.

<u>Description</u>	<u>Generally Applicable Regulation</u>
1. (B02) – 2.68 MM BTU/Hr natural gas fired boiler. Sellers Commador Model 77 Serial # 99161, constructed 1988	401 KAR 59:015
2. (ST01) - One Wheelabrator TBR-6 Tumblast units with cartridge filter dust Controls, constructed 1999	401 KAR 59:010
3. (MP01-MP02) Phosphating System	None
4. 3.5 MM BTU/Hr Natural gas-fired heater	401 KAR 59:015
5. 4.9 MM BTU/Hr Natural gas-fired heater	401 KAR 59:015
6. Ace burnoff oven, gas-fired	None
7. Hand Spray Booth for R & D only	401 KAR 59:015
8. One 8000 Gal. Bulk Storage Tank for Toluene	None
9. One Goff 8 cu. Ft. Tumblast unit with Cartridge Filter dust control	401 KAR 59:010
10. One Goff 4 cu. Ft. Tumblast unit with Cartridge Filter dust control	401 KAR 59:010

SECTION D - SOURCE EMISSION LIMITATIONS AND TESTING REQUIREMENTS

1. As required by Section 1b of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030, Section 26; compliance with annual emissions and processing limitations contained in this permit, shall be based on emissions and processing rates for any twelve (12) consecutive months.
2. Volatile organic compounds (VOC) and Hazardous Air Pollutants (HAP) emissions, as measured by methods referenced in 401 KAR 50:015, Section 1, shall not exceed the respective limitations specified herein.
3. To preclude the applicability of 401 KAR 52:020, *Title V Permits*, and to preclude the applicability of Regulation 401 KAR 59:225, the source-wide emissions of VOC shall not exceed ninety (90) tons during any consecutive twelve (12) month period. Total VOC emissions shall include emissions from insignificant activities.
4. To preclude applicability of Regulation 40 CFR Part 63, Subpart MMMM-National Emission Standards for Hazardous Air Pollutants for Surface Coating of Miscellaneous Metal Parts and Products, the source-wide emissions (including insignificant activities) of any individual Hazardous Air Pollutant (HAP) shall not exceed nine (9) tons during any consecutive twelve (12) month period. The source-wide emissions (including insignificant activities) of combined HAPs shall not exceed twenty-two and one-half (22.5) tons during any consecutive twelve (12) month period.

Compliance Demonstration Method -VOC and HAP:

Capture efficiency (C) shall be demonstrated for each emission collection device.

Using the most recently demonstrated destruction efficiency (D) of the oxidizer to which captured emissions have been routed:

$$\text{Emissions} = \sum_{i=1}^n M_i \rho_i (1-C_i) + (1-D) \sum_{i=1}^n M_i \rho_i C_i$$

Where M = pounds of material (primer, thinner, adhesive) applied at point i.

ρ = percent by weight of VOC/HAP in material

n = total number of emission points; and

C & D are expressed as decimals

5. Recordkeeping:
Daily records shall be kept by the permittee at the source, and shall include the following:
 - (a) Application method and substrate type;
 - (b) Amount and type of primer, adhesive and solvent used at each point of application, including exempt compounds;
 - (c) The VOC content as applied in each primer, adhesive or solvent;
 - (d) The date of application of primer, adhesive or solvent;
 - (e) The amount of surface preparation, clean-up, or wash-up solvent (including exempt compounds) used and the VOC content of each.

SECTION D - SOURCE EMISSION LIMITATIONS AND TESTING REQUIREMENTS (CONTINUED)

6. Reporting:

The permittee shall submit a **semi-annual** report to the Division's Owensboro Field Office which shows the total amount of each HAP and VOC containing material used at the source. The report shall contain emission rates for these materials and a monthly summary of HAPs and VOCs emitted from these materials, as well as a rolling 12 month total for each Sample calculations shall be included.

The report shall be submitted no later than thirty days after the six month anniversary of permit issuance, and each six months thereafter. The report may also coincide with reporting required in **Section F.6**, and the annual compliance certification required in **Section F.8**.

SECTION E - SOURCE CONTROL EQUIPMENT REQUIREMENTS

1. Pursuant to 401 KAR 50:055, Section 2(5), at all times, including periods of startup, shutdown and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Division which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

SECTION F - MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS

1. Pursuant to Section 1b-IV-1 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26, when continuing compliance is demonstrated by periodic testing or instrumental monitoring, the permittee shall compile records of required monitoring information that include:
 - a. Date, place (as defined in this permit), and time of sampling or measurements;
 - b. Analyses performance dates;
 - c. Company or entity that performed analyses;
 - d. Analytical techniques or methods used;
 - e. Analyses results; and
 - f. Operating conditions during time of sampling or measurement.
2. Records of all required monitoring data and support information, including calibrations, maintenance records, and original strip chart recordings, and copies of all reports required by the Division for Air Quality, shall be retained by the permittee for a period of five years and shall be made available for inspection upon request by any duly authorized representative of the Division for Air Quality [401 KAR 52:030 Section 3(1)(f)1a and Section 1a-7 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26].
3. In accordance with the requirements of 401 KAR 52:030 Section 3(1)f the permittee shall allow authorized representatives of the Cabinet to perform the following during reasonable times:
 - a. Enter upon the premises to inspect any facility, equipment (including air pollution control equipment), practice, or operation;
 - b. To access and copy any records required by the permit;
 - c. Sample or monitor, at reasonable times, substances or parameters to assure compliance with the permit or any applicable requirements.Reasonable times are defined as during all hours of operation, during normal office hours; or during an emergency.
4. No person shall obstruct, hamper, or interfere with any Cabinet employee or authorized representative while in the process of carrying out official duties. Refusal of entry or access may constitute grounds for permit revocation and assessment of civil penalties.
5. Summary reports of any monitoring required by this permit shall be submitted to the Regional Office listed on the front of this permit at least every six (6) months during the life of this permit, unless otherwise stated in this permit. For emission units that were still under construction or which had not commenced operation at the end of the 6-month period covered by the report and are subject to monitoring requirements in this permit, the report shall indicate that no monitoring was performed during the previous six months because the emission unit was not in operation [Sections 1b-V-1 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030, Section 26].

SECTION F - MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS (CONTINUED)

6. The semi-annual reports are due by January 30th and July 30th of each year. All reports shall be certified by a responsible official pursuant to 401 KAR 52:030 Section 22. If continuous emission and opacity monitors are required by regulation or this permit, data shall be reported in accordance with the requirements of 401 KAR 59:005, General Provisions, Section 3(3). All deviations from permit requirements shall be clearly identified in the reports.
7. In accordance with the provisions of 401 KAR 50:055, Section 1 the owner or operator shall notify the Regional Office listed on the front of this permit concerning startups, shutdowns, or malfunctions as follows:
 - a. When emissions during any planned shutdowns and ensuing startups will exceed the standards, notification shall be made no later than three (3) days before the planned shutdown, or immediately following the decision to shut down, if the shutdown is due to events which could not have been foreseen three (3) days before the shutdown.
 - b. When emissions due to malfunctions, unplanned shutdowns and ensuing startups are or may be in excess of the standards, notification shall be made as promptly as possible by telephone (or other electronic media) and shall be submitted in writing upon request.
8. The owner or operator shall report emission related exceedances from permit requirements including those attributed to upset conditions (other than emission exceedances covered by Section F.7 above) to the Regional Office listed on the front of this permit within 30 days. Deviations from permit requirements, including those previously reported under F.7 above, shall be included in the semiannual report required by F.6 [Sections 1b-V, 3 and 4 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26].
9. Pursuant to 401 KAR 52:030, Section 21, the permittee shall annually certify compliance with the terms and conditions contained in this permit by completing and returning a Compliance Certification Form (DEP 7007CC) (or an alternative approved by the regional office) to the Regional Office listed on the front of this permit in accordance with the following requirements:
 - a. Identification of each term or condition;
 - b. Compliance status of each term or condition of the permit;
 - c. Whether compliance was continuous or intermittent;
 - d. The method used for determining the compliance status for the source, currently and over the reporting period.
 - e. For an emissions unit that was still under construction or which has not commenced operation at the end of the 12-month period covered by the annual compliance certification, the permittee shall indicate that the unit is under construction and that compliance with any applicable requirements will be demonstrated within the timeframes specified in the permit.

SECTION F - MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS (CONTINUED)

- f. The certification shall be postmarked by January 30th of each year. Annual compliance certifications shall be mailed to the following addresses:

Division for Air Quality
Owensboro Regional Office
3032 Alvey Park Drive W
Owensboro, KY 42303

Division for Air Quality
Central Files
803 Schenkel Lane
Frankfort, KY 40601

10. In accordance with 401KAR 52:030, Section 3(1)(d), the permittee shall provide the Division with all information necessary to determine its subject emissions within thirty (30) days of the date the KYEIS emission survey is mailed to the permittee. If a KYEIS emission survey is not mailed to the permittee, then the permittee shall comply with all other emission reporting requirements in this permit.
11. The Cabinet may authorize the temporary use of an emission unit to replace a similar unit that is taken off-line for maintenance, if the following conditions are met:
- a. The owner or operator shall submit to the Cabinet, at least ten (10) days in advance of replacing a unit, the appropriate Forms DEP7007AI to DD that show:
 - (1) The size and location of both the original and replacement units; and
 - (2) Any resulting change in emissions;
 - b. The potential to emit (PTE) of the replacement unit shall not exceed that of the original unit by more than twenty-five (25) percent of a major source threshold, and the emissions from the unit shall not cause the source to exceed the emissions allowable under the permit;
 - c. The PTE of the replacement unit or the resulting PTE of the source shall not subject the source to a new applicable requirement;
 - d. The replacement unit shall comply with all applicable requirements; and
 - e. The source shall notify Regional office of all shutdowns and start-ups.
 - f. Within six (6) months after installing the replacement unit, the owner or operator shall:
 - (1) Re-install the original unit and remove or dismantle the replacement unit; or
 - (2) Submit an application to permit the replacement unit as a permanent change.

SECTION G - GENERAL PROVISIONS

1. General Compliance Requirements

- a. The permittee shall comply with all conditions of this permit. A noncompliance shall be a violation of 401 KAR 52:030 Section 3(1)(b) and a violation of Federal Statute 42 USC 7401 through 7671q (the Clean Air Act). Noncompliance with this permit is grounds for enforcement action including but not limited to the termination, revocation and reissuance, revision, or denial of a permit [Section 1a-2 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26].
- b. The filing of a request by the permittee for any permit revision, revocation, reissuance, or termination, or of a notification of a planned change or anticipated noncompliance, shall not stay any permit condition [Section 1a-5 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26].
- c. This permit may be revised, revoked, reopened and reissued, or terminated for cause in accordance with 401 KAR 52:030 Section 18. The permit will be reopened for cause and revised accordingly under the following circumstances:
 - (1) If additional applicable requirements become applicable to the source and the remaining permit term is three (3) years or longer. In this case, the reopening shall be completed no later than eighteen (18) months after promulgation of the applicable requirement. A reopening shall not be required if compliance with the applicable requirement is not required until after the date on which the permit is due to expire, unless this permit or any of its terms and conditions have been extended pursuant to 401 KAR 52:030 Section 12;
 - (2) The Cabinet or the U. S. EPA determines that the permit must be revised or revoked to assure compliance with the applicable requirements;
 - (3) The Cabinet or the U. S. EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

Proceedings to reopen and reissue a permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of the permit for which cause to reopen exists. Reopenings shall be made as expeditiously as practicable. Reopenings shall not be initiated before a notice of intent to reopen is provided to the source by the Division, at least thirty (30) days in advance of the date the permit is to be reopened, except that the Division may provide a shorter time period in the case of an emergency.

- d. The permittee shall furnish information upon request of the Cabinet to determine if cause exists for modifying, revoking and reissuing, or terminating the permit; or to determine compliance with the conditions of this permit [Sections 1a- 6 and 7 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26].
- e. Emission units described in this permit shall demonstrate compliance with applicable requirements if requested by the Division [401 KAR 52:030 Section 3(1)(c)].

SECTION G - GENERAL PROVISIONS (CONTINUED)

- f. The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to the permitting authority [401 KAR 52:030 Section 7(1)].
- g. Any condition or portion of this permit which becomes suspended or is ruled invalid as a result of any legal or other action shall not invalidate any other portion or condition of this permit [Section 1a-11 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26].
- h. The permittee shall not use as a defense in an enforcement action the contention that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance [Section 1a-3 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26].
- i. Except for requirements identified in this permit as state-origin requirements, all terms and conditions shall be enforceable by the United States Environmental Protection Agency and citizens. [Section 1a-12-b of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26].
- j. This permit shall be subject to suspension if the permittee fails to pay all emissions fees within 90 days after the date of notice as specified in 401 KAR 50:038 Section 3(6) [Section 1a-9 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26].
- k. Nothing in this permit shall alter or affect the liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance [401 KAR 52:030 Section 11(3)].
- l. This permit does not convey property rights or exclusive privileges [Section 1a-8 of the *Cabinet Provisions and Procedures for Issuing Federally-Enforceable Permits for Non-Major Sources* incorporated by reference in 401 KAR 52:030 Section 26].
- m. Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by the Cabinet or any other federal, state, or local agency.
- n. Nothing in this permit shall alter or affect the authority of U.S. EPA to obtain information pursuant to Federal Statute 42 USC 7414, Inspections, monitoring, and entry.
- o. Nothing in this permit shall alter or affect the authority of U.S. EPA to impose emergency orders pursuant to Federal Statute 42 USC 7603, Emergency orders.

SECTION G - GENERAL PROVISIONS (CONTINUED)

- p. This permit consolidates the authority of any previously issued PSD, NSR, or Synthetic Minor source preconstruction permit terms and conditions for various emission units and incorporates all requirements of those existing permits into one single permit for this source.
- q. Pursuant to 401 KAR 52:030, Section 11, a permit shield shall not protect the owner or operator from enforcement actions for violating an applicable requirement prior to or at the time of permit issuance. Compliance with the conditions of this permit shall be considered compliance with:
 - (1) Applicable requirements that are included and specifically identified in this permit; and
 - (2) Non-applicable requirements expressly identified in this permit.

2. Permit Expiration and Reapplication Requirements

- a. This permit shall remain in effect for a fixed term of five (5) years following the original date of issue. Permit expiration shall terminate the source's right to operate unless a timely and complete renewal application has been submitted to the Division at least six months prior to the expiration date of the permit. Upon a timely and complete submittal, the authorization to operate within the terms and conditions of this permit, including any permit shield, shall remain in effect beyond the expiration date, until the renewal permit is issued or denied by the Division [401 KAR 52:030 Section 12].
- b. The authority to operate granted through this permit shall cease to apply if the source fails to submit additional information requested by the Division after the completeness determination has been made on any application, by whatever deadline the Division sets [401 KAR 52:030 Section 8(2)].

3. Permit Revisions

- a. Minor permit revision procedures specified in 401 KAR 52:030 Section 14(3) may be used for permit revisions involving the use of economic incentive, marketable permit, emission trading, and other similar approaches, to the extent that these minor permit revision procedures are explicitly provided for in the SIP or in applicable requirements and meet the relevant requirements of 401 KAR 52:030 Section 14(2).
- b. This permit is not transferable by the permittee. Future owners and operators shall obtain a new permit from the Division for Air Quality. The new permit may be processed as an administrative amendment if no other change in this permit is necessary, and provided that a written agreement containing a specific date for transfer of permit responsibility coverage and liability between the current and new permittee has been submitted to the permitting authority within ten (10) days following the transfer.

SECTION G - GENERAL PROVISIONS (CONTINUED)**4. Construction, Start-Up, and Initial Compliance Demonstration Requirements**

Pertaining to two (2) Goff tumblast units and a Regenerative Thermal Oxidizer

Pursuant to a duly submitted application the Kentucky Division for Air Quality hereby authorizes the construction of the equipment described herein, two (2) tumblast units and a Regenerative Thermal Oxidizer in accordance with the terms and conditions of this permit.

- a. Construction of any process and/or air pollution control equipment authorized by this permit shall be conducted and completed only in compliance with the conditions of this permit.
- b. Within thirty (30) days following commencement of construction and within fifteen (15) days following start-up and attainment of the maximum production rate specified in the permit application, or within fifteen (15) days following the issuance date of this permit, whichever is later, the permittee shall furnish to the Regional Office listed on the front of this permit in writing, with a copy to the Division's Frankfort Central Office, notification of the following:
 - (1) The date when construction commenced.
 - (2) The date of start-up of the affected facilities listed in this permit.
 - (3) The date when the maximum production rate specified in the permit application was achieved.
- c. Pursuant to 401 KAR 52:030, Section 3(2), unless construction is commenced within eighteen (18) months after the permit is issued, or begins but is discontinued for a period of eighteen (18) months or is not completed within a reasonable timeframe then the construction and operating authority granted by this permit for those affected facilities for which construction was not completed shall immediately become invalid. Upon written request, the Cabinet may extend these time periods if the source shows good cause.
- d. For those affected facilities for which construction is authorized by this permit, a source shall be allowed to construct with the draft permit. Operational or final permit approval is not granted by this permit until compliance with the applicable standards specified herein has been demonstrated pursuant to 401 KAR 50:055. If compliance is not demonstrated within the prescribed timeframe provided in 401 KAR 50:055, the source shall operate thereafter only for the purpose of demonstrating compliance, unless otherwise authorized by Section I of this permit or order of the Cabinet.
- e. This permit shall allow time for the initial start-up, operation, and compliance demonstration of the affected facilities listed herein. However, within sixty (60) days after achieving the maximum production rate at which the affected facilities will be operated but not later than 180 days after initial start-up of such facilities, the permittee shall conduct a performance demonstration on the affected facilities in accordance with 401 KAR 50:055, General compliance requirements. Testing must also be conducted in accordance with General Provisions G.5 of this permit.
- f. Terms and conditions in this permit established pursuant to the construction authority of 401 KAR 51:017 or 401 KAR 51:052 shall not expire.

SECTION G - GENERAL PROVISIONS (CONTINUED)**5. Testing Requirements**

- a. Pursuant to 401 KAR 50:045 Section 2, a source required to conduct a performance test shall submit a completed Compliance Test Protocol form, DEP form 6028, or a test protocol a source has developed for submission to other regulatory agencies, in a format approved by the cabinet, to the Division's Frankfort Central Office a minimum of sixty (60) days prior to the scheduled test date. Pursuant to 401 KAR 50:045, Section 7, the Division shall be notified of the actual test date at least Thirty (30) days prior to the test.
- b. Pursuant to 401 KAR 50:045 Section 5, in order to demonstrate that a source is capable of complying with a standard at all times, any required performance test shall be conducted under normal conditions that are representative of the source's operations and create the highest rate of emissions. If [When] the maximum production rate represents a source's highest emissions rate and a performance test is conducted at less than the maximum production rate, a source shall be limited to a production rate of no greater than 110 percent of the average production rate during the performance tests. If and when the facility is capable of operation at the rate specified in the application, the source may retest to demonstrate compliance at the new production rate. The Division for Air Quality may waive these requirements on a case-by-case basis if the source demonstrates to the Division's satisfaction that the source is in compliance with all applicable requirements.
- c. Results of performance test(s) required by the permit shall be submitted to the Division by the source or its representative within forty-five days or sooner if required by an applicable standard, after the completion of the fieldwork.

6. Acid Rain Program Requirements

- a. If an applicable requirement of Federal Statute 42 USC 7401 through 7671q (the Clean Air Act) is more stringent than an applicable requirement promulgated pursuant to Federal Statute 42 USC 7651 through 7651o (Title IV of the Act), both provisions shall apply, and both shall be state and federally enforceable.

7. Emergency Provisions

- a. Pursuant to 401 KAR 52:030 Section 23(1), an emergency shall constitute an affirmative defense to an action brought for noncompliance with the technology-based emission limitations if the permittee demonstrates through properly signed contemporaneous operating logs or other relevant evidence that:
 - (1) An emergency occurred and the permittee can identify the cause of the emergency;
 - (2) The permitted facility was at the time being properly operated;
 - (3) During an emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements in the permit; and,
 - (4) The permittee notified the Division as promptly as possible and submitted written notice of the emergency to the Division within two (2) working days of the time when emission limitations were exceeded due to an emergency. The notice shall include a description of the emergency, steps taken to mitigate emissions, and the corrective actions taken.

SECTION G - GENERAL PROVISIONS (CONTINUED)

- (5) Notification of the Division does not relieve the source of any other local, state or federal notification requirements.
 - b. Emergency conditions listed in General Provision G.7.a above are in addition to any emergency or upset provision(s) contained in an applicable requirement [401 KAR 52:030 Section 23(3)].
 - c. In an enforcement proceeding, the permittee seeking to establish the occurrence of an emergency shall have the burden of proof [401 KAR 52:030 Section 23(2)].
8. Ozone depleting substances
- a. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B:
 - (1) Persons opening appliances for maintenance, service, repair, or disposal shall comply with the required practices contained in 40 CFR 82.156.
 - (2) Equipment used during the maintenance, service, repair, or disposal of appliances shall comply with the standards for recycling and recovery equipment contained in 40 CFR 82.158.
 - (3) Persons performing maintenance, service, repair, or disposal of appliances shall be certified by an approved technician certification program pursuant to 40 CFR 82.161.
 - (4) Persons disposing of small appliances, MVACs, and MVAC-like appliances (as defined at 40 CFR 82.152) shall comply with the recordkeeping requirements pursuant to 40 CFR 82.166.
 - (5) Persons owning commercial or industrial process refrigeration equipment shall comply with the leak repair requirements pursuant to 40 CFR 82.156.
 - (6) Owners/operators of appliances normally containing 50 or more pounds of refrigerant shall keep records of refrigerant purchased and added to such appliances pursuant to 40 CFR 82.166.
 - b. If the permittee performs service on motor (fleet) vehicle air conditioners containing ozone-depleting substances, the source shall comply with all applicable requirements as specified in 40 CFR 82, Subpart B, *Servicing of Motor Vehicle Air Conditioners*.
9. Risk Management Provisions
- a. The permittee shall comply with all applicable requirements of 401 KAR Chapter 68, Chemical Accident Prevention, which incorporates by reference 40 CFR Part 68, Risk Management Plan provisions. If required, the permittee shall comply with the Risk Management Program and submit a Risk Management Plan to:
RMP Reporting Center
P.O. Box 1515
Lanham-Seabrook, MD 20703-1515.
 - b. If requested, submit additional relevant information to the Division or the U.S. EPA.

SECTION H - ALTERNATE OPERATING SCENARIOS

NA

SECTION I - COMPLIANCE SCHEDULE

NA